

Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2012
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	36,208	--	--	47,952	24,426	-3,830	3,344	99,582	1,829	0	108,952
Natural Gas Plant Liquids and Liquefied Refinery Gases	13,145	-495	1,036	2,466	455	--	-5,344	4,490	3,345	14,116	52,117
Pentanes Plus	1,534	-495	--	11	2,331	--	-379	1,019	3,232	-491	6,641
Liquefied Petroleum Gases	11,611	--	1,036	2,455	-1,876	--	-4,965	3,471	112	14,608	45,476
Ethane/Ethylene	4,392	--	--	12	-2,963	--	-262	--	--	1,703	3,996
Propane/Propylene	4,824	--	3,020	2,160	-347	--	-1,148	--	42	10,763	26,106
Normal Butane/Butylene	1,414	--	-1,997	197	860	--	-3,644	2,020	71	2,027	13,024
Isobutane/Isobutylene	981	--	13	86	574	--	89	1,451	--	114	2,350
Other Liquids	--	24,225	--	115	-7,354	-5,425	1,170	9,673	688	30	47,167
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	24,226	--	65	-15,973	293	266	7,718	628	0	7,199
Hydrogen	--	--	--	--	--	665	--	665	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	24,226	--	9	-15,973	-354	263	7,018	627	0	7,169
Fuel Ethanol ⁶	--	23,175	--	--	-15,453	-23	335	6,740	624	0	6,656
Renewable Fuels Except Fuel Ethanol	--	1,051	--	9	-520	-330	-72	278	3	0	513
Other Hydrocarbons	--	--	--	56	--	-18	3	35	--	0	30
Unfinished Oils	--	--	--	--	-38	--	-190	122	--	30	13,512
Motor Gasoline Blend. Comp. (MGBC)	--	-1	--	50	8,657	-5,718	1,094	1,833	61	0	26,456
Reformulated	--	--	--	--	1,641	-566	469	606	--	0	5,701
Conventional	--	-1	--	50	7,016	-5,152	625	1,227	61	0	20,755
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	15	119,098	837	3,438	6,072	-1,281	--	1,414	129,327	66,686
Finished Motor Gasoline	--	15	67,333	44	933	5,741	738	--	1	73,327	20,842
Reformulated	--	--	10,814	--	--	389	--	--	--	11,203	--
Conventional	--	15	56,519	44	933	5,353	738	--	1	62,124	20,842
Finished Aviation Gasoline	--	--	56	1	--	--	36	--	--	21	183
Kerosene-Type Jet Fuel	--	--	5,793	--	713	--	-574	--	139	6,941	7,572
Kerosene	--	--	93	1	--	--	-61	--	5	150	173
Distillate Fuel Oil	--	--	29,969	165	2,466	330	-1,861	--	88	34,703	26,079
15 ppm sulfur and under ⁷	--	--	30,576	146	3,791	330	-1,285	--	6	36,123	24,445
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	122	7	-1,325	--	-131	--	16	-1,081	939
Greater than 500 ppm sulfur	--	--	-729	12	--	--	-445	--	66	-338	695
Residual Fuel Oil ⁸	--	--	1,319	169	-812	--	-222	--	326	572	1,305
Less than 0.31 percent sulfur	--	--	--	2	--	--	28	--	NA	NA	202
0.31 to 1.00 percent sulfur	--	--	151	84	--	--	-30	--	NA	NA	143
Greater than 1.00 percent sulfur	--	--	1,168	83	-812	--	-220	--	NA	NA	960
Petrochemical Feedstocks	--	--	1,278	120	-14	--	-4	--	--	1,388	644
Naphtha for Petro. Feed. Use	--	--	943	68	-42	--	6	--	--	963	549
Other Oils for Petro. Feed. Use	--	--	335	52	28	--	-10	--	--	425	95
Special Naphthas	--	--	-23	26	8	--	-19	--	14	16	96
Lubricants	--	--	35	86	258	--	-123	--	236	266	671
Waxes	--	--	12	9	--	--	-27	--	40	8	29
Petroleum Coke	--	--	4,533	53	--	--	80	--	466	4,040	1,001
Marketable	--	--	3,072	53	--	--	80	--	466	2,579	1,001
Catalyst	--	--	1,461	--	--	--	--	--	--	1,461	--
Asphalt and Road Oil	--	--	4,507	160	-114	--	799	--	98	3,656	8,018
Still Gas	--	--	3,829	--	--	--	--	--	--	3,829	--
Miscellaneous Products	--	--	364	3	--	--	-43	--	1	409	73
Total	49,353	23,745	120,134	51,370	20,965	-3,183	-2,111	113,745	7,276	143,474	274,922

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.